



***Slovenian Feed-in Support System for
Electricity from RES and High-efficiency
CHP***

- PERIODIC REPORT -

Period: from 1.1.2022 to 30.9.2022

Date of report: 9.11.2022

1. Power plants in the system

On **30.9.2022** the feed-in system included **3.757** power plants with a combined installed capacity of **399 MWe**.

In the period from **January to September 2022** a total of **55 power plants entered the system**. This includes both new entrants and power plants where there was a change in ownership or support type (guaranteed purchase (=classic feed-in) vs. operational support (=feed-in premium)).

2. Support payments

The trend of rising payments has stabilized in 2015. The total electricity production within the support system was less by 17 % compared to the same period in 2021 (jan-sep 2022 vs. jan-sep 2021). The difference in support payments was negative by 24 %.

Table 1: Support payments in periods: jan-sep 2021, jan-sep 2022

Period	jan-sep 2021	jan-sep 2022
	Electricity production (GWh)	714,4
Support payment (EUR, VAT excl.)	101,9	77,68
Average support (EUR/MWh)	137,4	126,24

The structure of payments by plant type is presented in the table below.

Table 2: Support by unit type in jan-sep 2022

Power plant type	Electricity produced (GWh)	Support payments (EUR)	Support Share (%)	Electricity Share (%)
Biogas	60,58	3,82	9,86 %	4,92 %
Other	5,05	2,34	0,82 %	3,01 %
Wood biomas	89,69	6,56	14,60 %	8,45 %
Hydropower	9,51	0,76	1,55 %	0,98 %
Solar PV	232,51	46,02	37,84 %	59,25 %
Fossil fuel CHP	217,04	18,17 *	35,33 %	23,40 %
TOTAL	614,39	77,68	100	100

* 2,5 million EUR without VAT is tied to payments for the variable part of the reference costs due to CO2 costs